



Power Quality Performance Module

Toronto PLUG 2017

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The Real Cost of PQ Problems



\$ 15 Billion

Annual cost of Power Quality



3-6%

Of manufacturing sales \$ spent to correct PQ problems.



\$130,00

Down-time cost in lost revenue for facility.



17 hours

Plants restart time after shutdown.



8 PQ Events

Per year is typical of what clients experience.



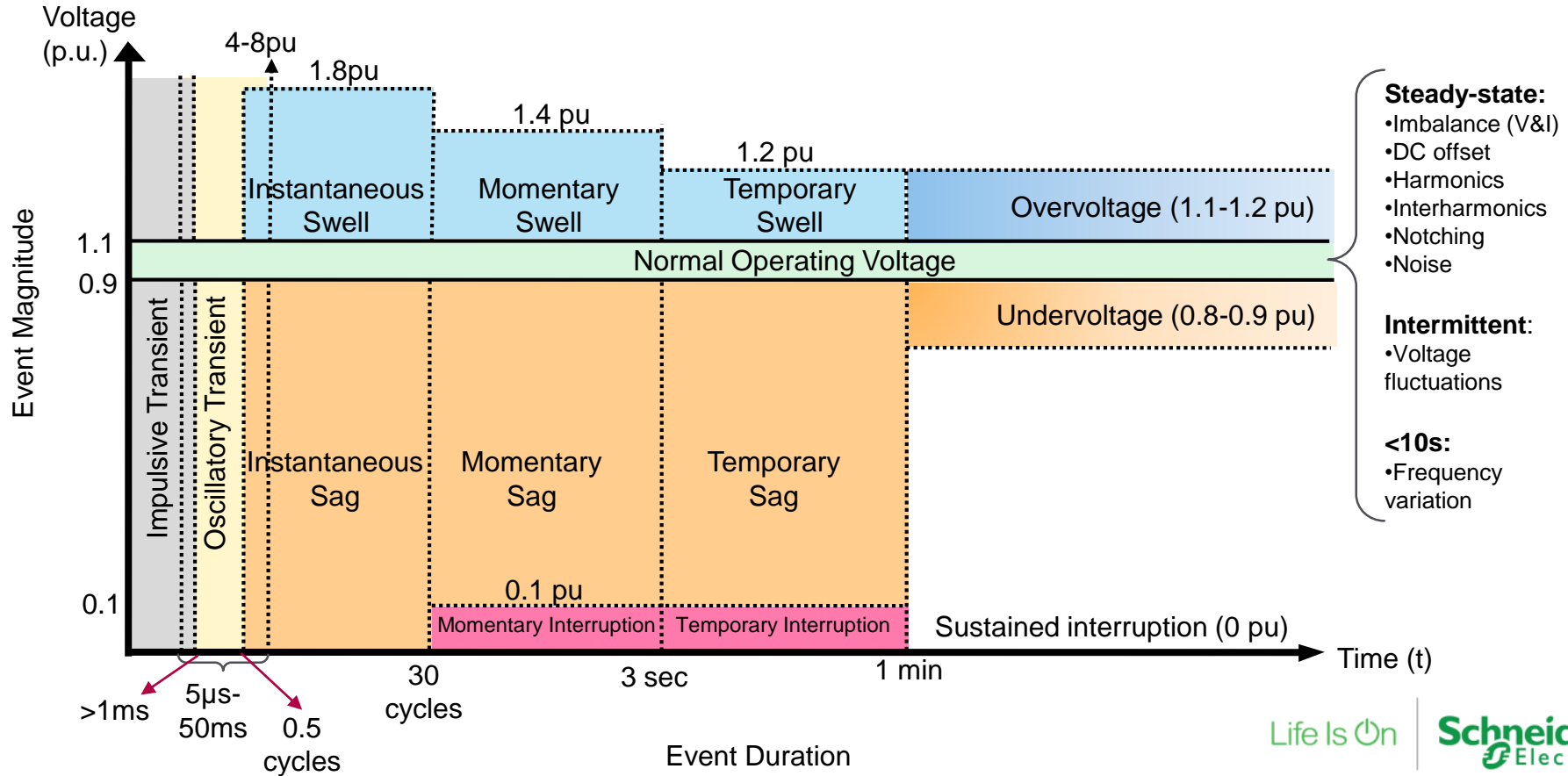
Most Impacted
Electronics, controls and motors.

[Standards] Power Quality

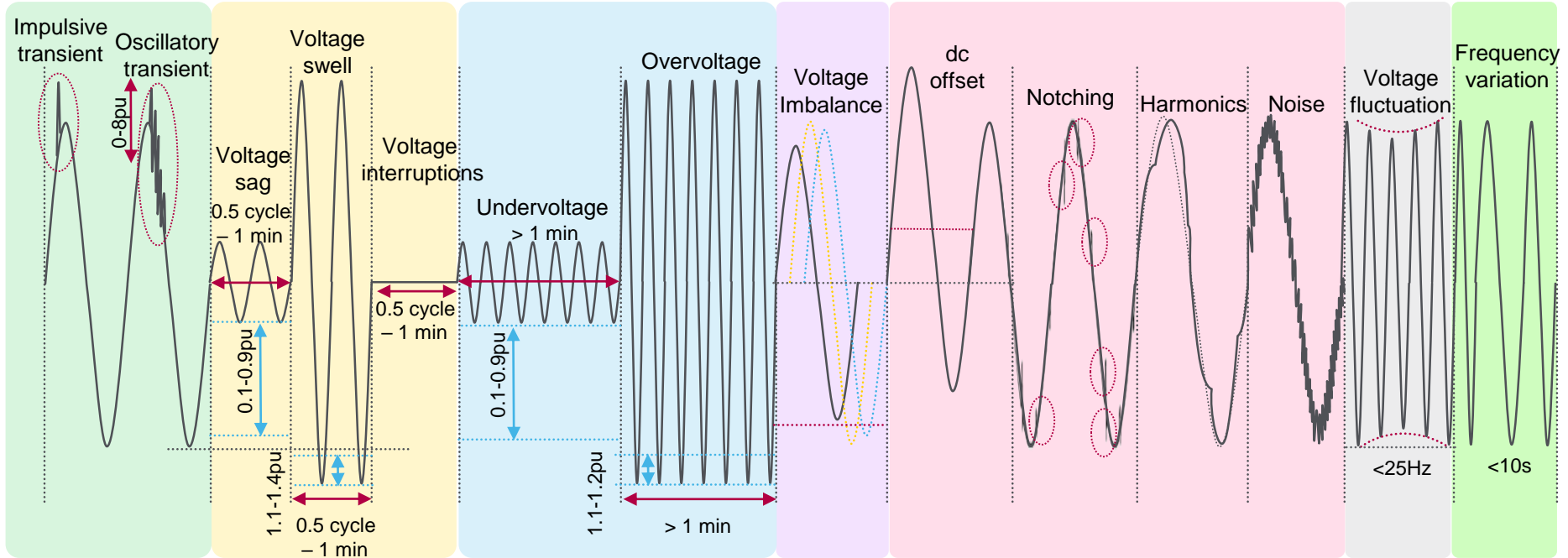
Generic PQ standards

Standards	Descriptions		
IEEE Std 1159	IEEE recommended practice for monitoring electric power quality		
EN 50160	Voltage characteristics of electricity supplied by public distribution systems		
IEC 61000-2-1	Standards	Descriptions	
	IEC 61000-2-8	Part 2-8: Environment - Voltage dips and short interruptions on public electric power supply systems with statistical measurement results	
IEC 61000-2-2			
	IEC 61000-2-14	Part 2-14: Environment - Overvoltages on public electricity distribution networks	
IEC 61000-2-4			
IEC 61000-2-12	IEC 61000-3-3	Part 3-3: Limits - Limitation of voltage changes, voltage fluctuations and flicker in public low-voltage supply systems, equipment with input current ≤ 16 A per phase	
	Standards	Descriptions	
IEC 61000-4-30	IEC 61000-3-5	Part 4: Testing and measurement techniques - Section 15: Flickermeter - Functional and design specifications	
	IEE 61000-4-15		
	IEC 61000-3-11	Part 4-27: Testing and measurement techniques - Unbalance, immunity test for equipment with input current not exceeding 16 A per phase	
	IEC 61000-4-11	Part 4-28: Testing and measurement techniques - Variation of power frequency, immunity test for equipment with input current exceeding 16 A per phase	
	IEC 61000-4-14	Standards	Descriptions
	IEC 61000-4-29	IEEE Std 519	IEEE Recommended practices and requirements for harmonic control in electrical power systems
	IEC 61000-4-34	American Bureau of Shipping 150	Guidance notes on control of harmonics in electrical power systems
	SEMI F47	Engineering Recommendation G5/4-1	Planning levels for harmonic voltage distortion and the connection of nonlinear equipment to transmission systems and distribution networks in the United Kingdom
	ITIC curve	IEC 61000-3-2	Part 3-2: Limits - Limits for harmonic current emissions (equipment input current ≤ 16 A per phase)
		IEC 61000-3-4	Part 3-4: Limits - Limitation of emission of harmonic currents in low-voltage power supply systems for equipment with rated current greater than 16 A
		IEC 61000-3-12	Part 3-12: Limits - Limits for harmonic currents produced by equipment connected to public low-voltage systems with input current > 16 A and ≤ 75 A per phase
		IEC 61000-4-7	Part 4-7: Testing and measurement techniques - General guide on harmonics and interharmonics measurements and instrumentation, for power supply systems and equipment connected thereto
		IEC 61000-4-13	Part 4-13: Testing and measurement techniques - Harmonics and interharmonics including mains signalling at a.c. power port, low frequency immunity tests

Summary of PQ phenomena according to IEEE Std 1159



Summary of PQ waveforms



Meet the Facility Manager

and his power quality (PQ) challenges

I can not easily share with my managers the impact of PQ in our operations

I need a to have a simple continuous view of my facility's power supply quality

Is my investment in Mitigation and cap banks paying off? Are they operating normally?



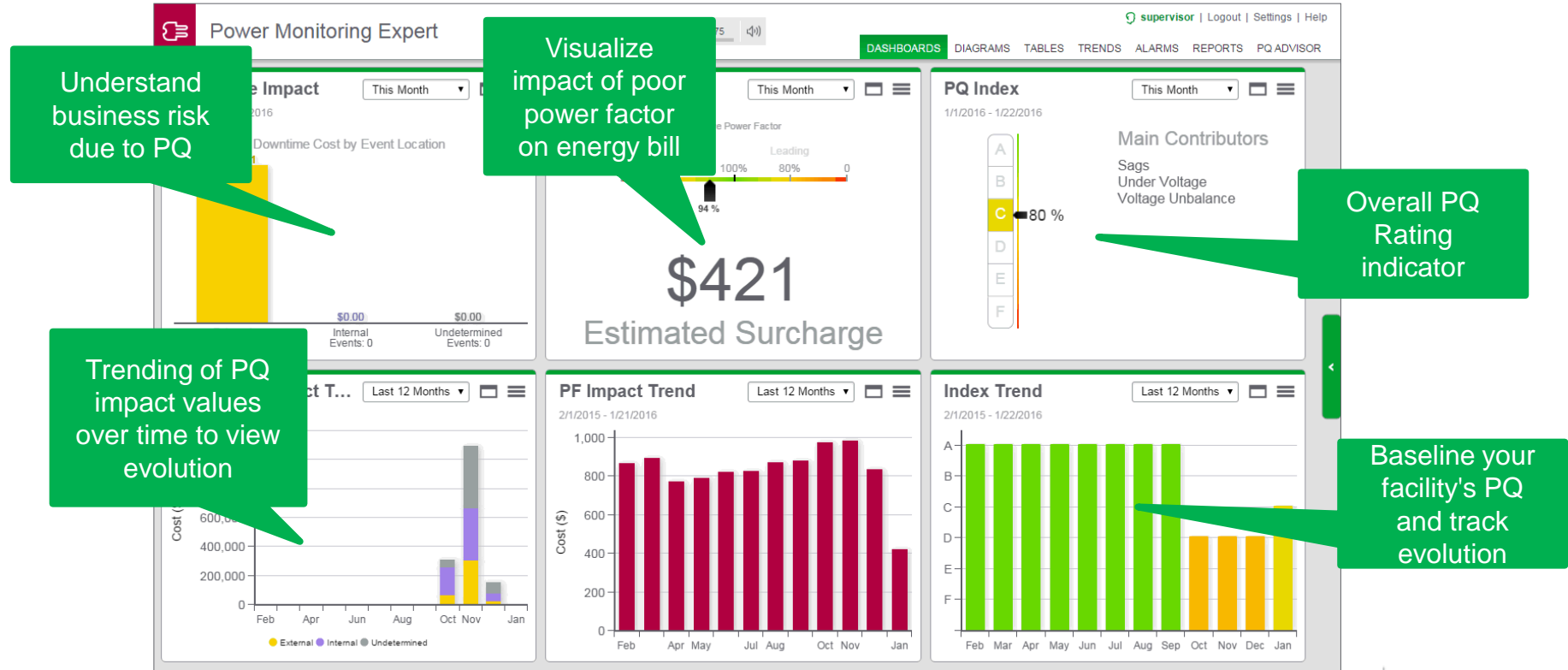
Power Quality is complex and I don't have the time to investigate

I am aware we have PQ issues but not sure where, when and how they are impacting my facility

PQ auditors provide complex reports that nobody understands, I need something easy to read

The Answer: Simple PQ Dashboards and Indicators

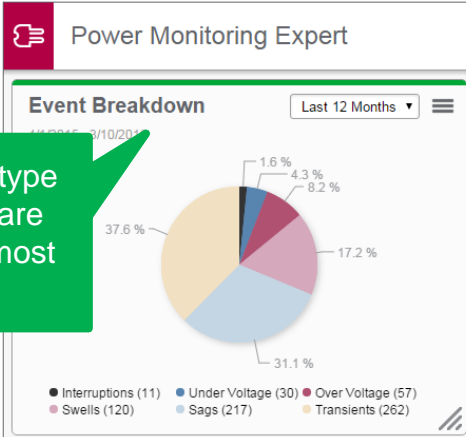
Simple visual indicators to understand power quality impact on operations



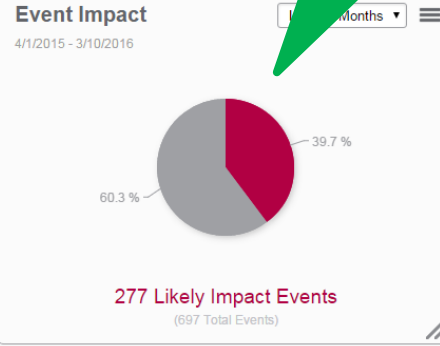
Easily Accessible PQ Event Insights

Automated analysis of PQ events

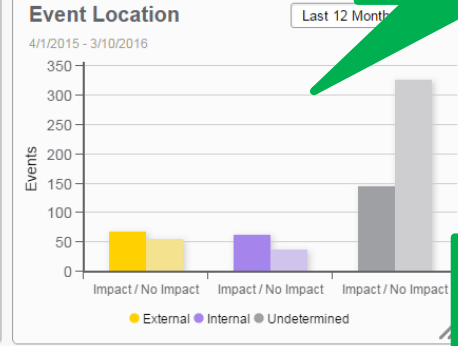
View what type of events are occurring most often



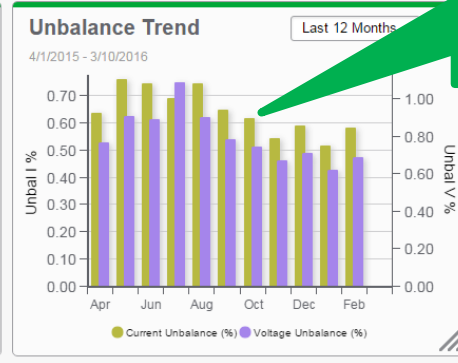
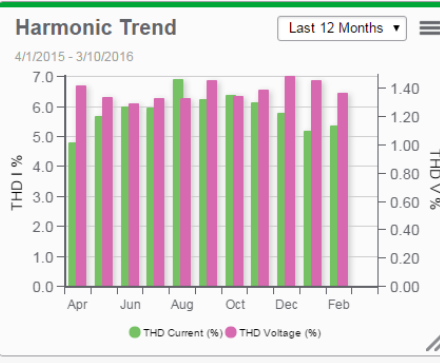
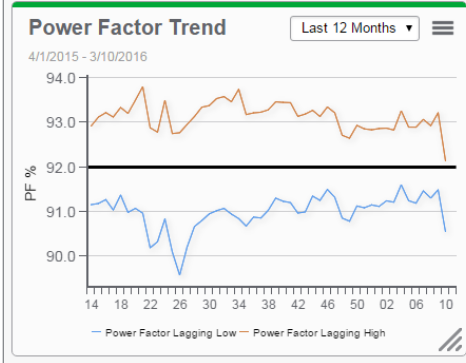
Identify events with potential impact to your facility. ITIC curve for dummies



Determine location of the events in relation to your power supply

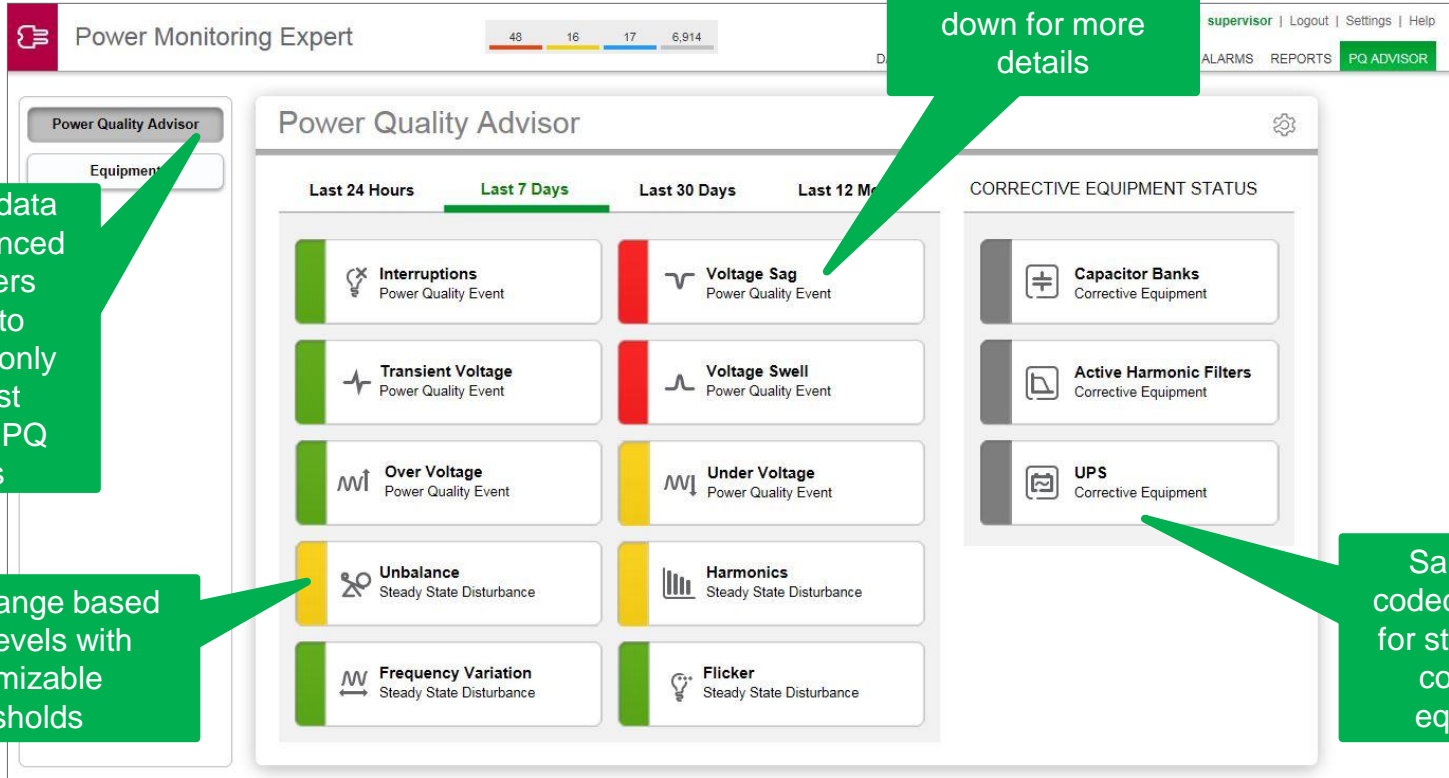


End user configurable trends to track steady state disturbances



Simple Green, Yellow, Red PQ indicators

Quickly identify the disturbances affecting your operations



Simplified PQ Statistics

Drill down for deep dive analysis

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Device Diagram

Duration	Magnitude	Timestamp	Node	Classification	Impact	Severity	Work	Location
0,091000	49,053	09/01/2016 01:45:44,242	Victoria_Keating.main_7650	Sag	Yes	4,636		Internal
0,083000	50,000	09/01/2016 01:44:44,322	Victoria_Keating.PNL_K	Sag	Yes		V1	Internal
0,350000	63,462	07/01/2016 14:57:37,663	CM,4000T_84_247	Sag	Yes	12,788	V3	Undetermined
0,034000	49,038	04/01/2016 08:44:00,910	CM,4000T_84_247	Sag	Yes	1,733	V2	Undetermined
1,475000	43,493	02/01/2016 02:04:59,140	PQ.B2	Sag	Yes	83,348	V1	External
1,675000	73,392	02/01/2016 09:53:45,924	PQ.B2	Sag	Yes	44,569	V1	External
0,134000	51,443	21/12/2015 13:03:09,001	CM,4000T_84_247	Sag	Yes	6,507	V2	Undetermined

Identify main offending events or samples for the time period selected

Short Description of the disturbance, potential impact and mitigation

Identify the meter that detected the issue

Internal	0	6	9	40
External	0	0	8	67
Undetermined	0	1	3	122
Detail Report				

½ cycle to 1 minute
Consequence
Malfunction or downtime
Mitigation Devices
- Uninterruptible Power Supply (UPS)
- Dynamic Voltage Restorer
Occurrence
Average 50 to 90 events/year

Click to generate a summary table of the events

Analyze events in detail

Waveform capture analysis

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DASHBOARDS | **DIAGRAMS** | TABLES | TRENDS | ALARMS | REPORTS | PQ ADVISOR

Demo.Meter1

Volts/Amps | Power Quality | Energy & Dmd | Inputs/Outputs

Logged Events

- Sag/Swell CBEMA
- Sag/Swell **Selected**
- Manual waveform trigger

Voltage Disturbances

Last disturbance 12/31/1969 4:00:00.000 PM

Sag/swell Counts

Reset counters

Last reset at 3/4/2016 10:06:58.000 AM

Total Harmonic Distortion: V1(ab), V2(ca), V3(bc), Harm

Device Time 3/11/2016 1:26:14.000 PM
Device Type 8,000.0

Waveform Capture Analysis

The graph displays three-phase voltage waveforms (V1, V2, V3) and their corresponding RMS values. The x-axis represents time from 13:00:04.000 to 13:00:04.224. The y-axis represents voltage from -500 to 600. A legend indicates: V1 Waveform - RMS (black), V1 Waveform - RMS (red), V2 Waveform - RMS (orange), V2 Waveform - RMS (yellow), V3 Waveform - RMS (green), V3 Waveform - RMS (blue). A green box highlights the graph area.

Want to learn more?

Click to learn more about possible solutions

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DASHBOARDS | DIAGRAMS | TABLES | TRENDS | ALARMS | REPORTS | **PQ ADVISOR**

Power Quality Advisor

Equipment

Power Quality Advisor - Voltage Sag

DETAILS

Number of Events	Time Period			
	Last 24 Hours	Last 7 Days	Last 30 Days	Last 12 Months
No Impact	0	4	13	173
Potential Impact	0	3	7	56
Internal	0	6	9	40
External	0	0	8	67
Undetermined	0	1	3	122
Detail Report				

DESCRIPTION

Summary
Decrease in voltage magnitude

Magnitude
90% to 10% of nominal voltage (typical)

Source
Utility or large motors starting

Duration
½ cycle to 1 minute

Consequence
Malfunction or downtime

Mitigation Devices

RESOURCES

[> Learn More](#)
Solutions, Documentation and Contact Information

Get more information from Schneider Electric on your specific problem

Improving how we interact with our customers through Digitization

Digital Solution Advisory for your Power Quality Problems

One click gives you access to information related your problem directly from the software interface

Power Quality

créé par Michel Grando le 22 mars 2016 08:06, dernière modification effectuée par Michel Grando le 31 mars 2016 08:57



In an ideal three phase power system, the voltages are at their nominal magnitude, at their nominal frequency, perfectly balanced and with perfect sinusoidal waveform. Any disturbance on one of these parameters (magnitude, frequency, waveform, symmetry) is classified as a Power Quality problem. There are a number of different power quality disturbances, all of them can have a negative impact on the electrical system and its equipment.

> Causes

The source of a power quality problem can be the utility, but it also can be your own facility.

> Solutions

Different types of solution exist. They may include equipment less sensitive to power quality disturbances, settings modification, or the use of power quality monitoring systems. A correct diagnostic is key before choosing an effective solution. The usage of a power quality monitoring system will allow capturing and analyzing power quality disturbances in order to take the right decision and design the right solution.

Info on SE portfolio to address their specific PQ issues

White papers, case studies, videos to inform on applications of solutions

Description of event and typical occurrence, causes, consequences & solutions

Consult with the experts in power quality and get the right solution for your specific needs

Schneider Electric's offers

- [Brochure] Power management. solutions for power-critical facilities
- [Brochure] PowerLogic ION7550/ION7850
- [Brochure] PowerLogic™ PM8000 series
- [Brochure] PowerLogic PM5000 series
- [Brochure] VarSet Low voltage capacitor banks
- [Brochure] MGE Galaxy 5000
- [Brochure] MGE Galaxy 5500
- [catalogue] Active harmonic filtering and electronic VAR control

Technical publications / References / Videos

- [White Paper] - Power Quality Management Methodology
- [White Paper] Color Codes for Simplifying Power Quality Analysis.pdf
- Power Quality Ebook
- [Video] Karl's Corner - Power Quality - Introduction
- [Video] Simplifying power quality
- [Video] Energy Efficiency

Ask the Community!

Click to ask your question



INDICATEURS D'IMPACT

Portée générale
0%

Impact 94 Sentiment Positif 7

Afficher plus

Close the Loop

Key part of a continuous PQ monitoring framework



PME + PQ Advisor + PQ Meters

Measure

PME + PQ Advisor + PQ Experts



Analyze

Improve

Mitigation and correction equipment



Questions?